

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	715	-	45,168	315	538	1,015	45,537	184	0	16,892
Natural Gas Liquids and LRGs	571	2,000	2,537	1,991	-	1,282	59	43	5,715	5,939
Pentanes Plus	97	-	0	0	-	5	0	0	92	41
Liquefied Petroleum Gases	474	2,000	2,537	1,991	-	1,277	59	43	5,623	5,898
Ethane/Ethylene	9	12	0	0	-	0	0	0	21	0
Propane/Propylene	312	1,357	2,127	1,991	-	549	0	16	5,222	3,924
Normal Butane/Butylene	104	728	105	0	-	509	0	27	401	1,561
Isobutane/Isobutylene	49	-97	305	0	-	219	59	0	-21	413
Other Liquids	-	-	30,130	8,219	-6,995	4,137	27,205	128	-116	39,408
Other Hydrocarbons/Oxygenates	-	-	417	0	2,904	-137	3,397	61	0	2,783
Unfinished Oils	-	-	4,630	197	-	803	4,252	0	-228	8,755
Motor Gasoline Blend. Comp. (MGBC)	-	-	25,083	8,022	-9,899	3,455	19,684	67	0	27,779
Reformulated	-	-	10,627	8,022	-9,346	2,171	7,132	0	0	16,614
Conventional	-	-	14,456	0	-553	1,284	12,552	67	0	11,165
Aviation Gasoline Blend. Comp.	-	-	0	0	-	16	-128	0	112	91
Finished Petroleum Products	-	73,154	35,610	73,517	10,558	8,587	-	3,350	180,902	117,300
Finished Motor Gasoline	-	45,365	12,560	39,209	10,558	2,746	-	11	104,935	30,871
Reformulated	-	29,244	298	0	10,153	-223	-	9	39,909	1,511
Conventional	-	16,121	12,262	39,209	405	2,969	-	2	65,026	29,360
Finished Aviation Gasoline	-	0	47	93	-	50	-	0	90	104
Kerosene-Type Jet Fuel	-	2,015	4,011	14,433	-	36	-	115	20,308	10,711
Kerosene	-	196	311	30	-	-60	-	1	596	1,751
Distillate Fuel Oil ^e	-	14,625	11,223	16,645	0	5,338	-	719	36,436	48,196
15 ppm sulfur and under	-	2,643	1,105	20	-13	370	-	0	3,385	1,042
Greater than 15 ppm to 500 ppm sulfur	-	5,675	2,751	12,151	13	375	-	718	19,497	16,139
Greater than 500 ppm sulfur	-	6,307	7,367	4,474	-	4,593	-	1	13,554	31,015
Residual Fuel Oil ^f	-	2,759	5,550	1,540	-	268	-	1,642	7,939	17,084
Less than 0.31 percent sulfur	-	1,464	251	405	-	1,366	-	-	-	4,616
0.31 to 1.00 percent sulfur	-	1,590	1,418	306	-	-351	-	-	-	7,678
Greater than 1.00 percent sulfur	-	-295	3,881	829	-	-747	-	-	-	4,790
Petrochemical Feedstocks	-	499	195	24	-	8	-	-	710	505
Naphtha for Petro. Feed. Use	-	499	188	73	-	8	-	-	752	505
Other Oils for Petro. Feed. Use	-	0	7	-49	-	0	-	-	-42	0
Special Naphthas	-	48	111	6	-	-11	-	6	170	71
Lubricants	-	584	40	683	-	173	-	326	808	1,698
Waxes	-	16	82	0	-	21	-	56	21	231
Petroleum Coke	-	1,454	437	-	-	18	-	425	1,448	99
Marketable	-	562	437	-	-	18	-	425	556	99
Catalyst	-	892	-	-	-	-	-	-	892	-
Asphalt and Road Oil	-	3,929	1,043	852	-	20	-	38	5,766	5,835
Still Gas	-	1,580	-	-	-	-	-	-	1,580	-
Miscellaneous Products	-	84	0	2	-	-20	-	13	93	144
Total	1,286	75,154	113,445	84,042	4,101	15,021	72,801	3,706	186,500	179,539

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."